Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2010 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,467			9,385	108	124	14,793	43	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,974	-17	736	153		158	399	149	2,140
Pentanes Plus		-17		13		5	148	26	84
Liquefied Petroleum Gases	1,707		736	140		153	250	123	2,056
Ethane/Ethylene	821		21	0		18	_	-	825
Propane/Propylene	557		564	110		33	-	103	1,095
Normal Butane/Butylene			156	20		99	87	20	115
Isobutane/Isobutylene	184		-5	9		3	163	-	22
Other Liquids		900		1,374	52	52	2,151	97	26
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		901		8	79	1	932	55	0
Hydrogen				-	157		157	_	0
Oxygenates (excluding Fuel Ethanol)		55		-	-3	-3	1	55	0
Renewable Fuels (including Fuel Ethanol)		845		1	-69	4	773	-	0
Fuel Ethanol		845		1	-75	3	768	-	0
Renewable Fuels Except Fuel Ethanol		-		1	6	1	5	-	0
Other Hydrocarbons				6	-5	0	2	-	0
Unfinished Oils				584		3	555	-	26
Motor Gasoline Blend.Comp. (MGBC)		0		781	-27	48	664	42	0
Reformulated		0		190 592	23 -50	0	211 453	1	0
Conventional Aviation Gasoline Blend. Comp				592	-50	47 0	453	41 -	0
Establish Batasha as Basilian			47.004	4.070	400			4 040	40.000
Finished Petroleum Products		0	17,664	1,078	103	0		1,949	16,896
Finished Motor Gasoline		0	8,994	148	103	-55 3		263	9,036
Reformulated		0	3,045 5,949	140	57 46	-58		11 253	3,089
Conventional			5,949	148 0	40	-56		203	5,948
Kerosene-Type Jet Fuel			1,435	87		15		79	1,428
Kerosene			14	2		13		1	1,420
Distillate Fuel Oil ⁵			4,109	241	0	24		600	3,727
15 ppm sulfur and under ⁶			3,280	124	-26	22		236	3,120
Greater than 15 ppm to 500 ppm sulfur ⁶			380	38	26	-27		315	156
Greater than 500 ppm sulfur			450	79		29		50	450
Residual Fuel Oil ⁷			589	379		4		422	542
Less than 0.31 percent sulfur			50	57		5		NA	NA
0.31 to 1.00 percent sulfur			83	62		-7		NA	NA
Greater than 1.00 percent sulfur			456	260		6		NA	NA
Petrochemical Feedstocks			340	141		1		-	480
Naphtha for Petro. Feed. Use			221	49		1		-	270
Other Oils for Petro. Feed. Use			118	92		0		-	210
Special Naphthas			36	12		1		32	15
Lubricants			165	26		-4		62	133
Waxes			9	5		1		5	8
Petroleum Coke			810	15		-2		455	372
Marketable			584	15		-2		455	147
Catalyst			226						226
Asphalt and Road Oil			392	20		15		27	370
Still Gas Miscellaneous Products			681 75	 0		 0		 1	681 74
				_					
Total	7,441	883	18,400	11,989	263	334	17,343	2,237	19,062

^{-- =} Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."